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7	IN THE UNITED STATES DISTRICT COURT	
8	FOR THE EASTERN DISTRICT OF CALIFORNIA	
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10	CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY	
11	AND CHEVRON USA,	CASE NO. 1:11-cv-1396 LJO-BAM
12	Plaintiffs,	FINDINGS AND RECOMMENDATIONS ON APPROVING SETTLEMENT AGREEMENT
13		AND DISMISSING DEFENDANT WITH PREJUDICE
14	VS.	IKEJUDICE
15	BKK CORPORATION, et. al,	(Doc. 106).
16	Defendants.	
17	/	
18	INTRODUCTION	
19	Before the Court is Plaintiffs Chevron Environmental Management Company and Chevron	
20	USA's (collectively "Chevron") Motion for Good Settlement Determination. (Doc. 106). In this	
21	Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA") action,	
22	Chevron moves for a good faith settlement determination pursuant to California Code of Civil Procedure	
23	Section 877.6 with Defendant Petrominerals Corporation ("Petrominerals" or "Settling Party"). (Doc.	
24	106). On October 16, 2012, a hearing on the motion was held. Counsel Daniel Vineyard and Courtney	
25	Carlson appeared in person and by telephone, respectively, on behalf of Plaintiff Chevron. Counsel Lee	
26	Smith appeared in person for Defendant Ranchers Cotton Oil. Counsel John Allen appeared by	
27	telephone for Defendants Burtch Trucking Inc., Crosby & Overton Inc., L.W. Potter Inc., MP Vacuum	
28	Truck Service, Ensign United States Drilling Inc., Mosaic Global Holdings Inc., and San Joaquin	
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Refining Co. Counsel David Metres appeared by telephone for Defendant BKK Corporation. Counsel
 Dennis O'Keefe appeared by telephone for Defendant Golden Gate Petroleum Co. Pro se Defendants
 Roger Draucker with Defendant Kern Front Se.-35 Partner; Mary Hodges with Defendant Energy
 Productions & Sales Co. and Ron Steward with Defendant Petrominerals Corp appeared by telephone.
 For the reasons discussed below, this Court recommends that Chevron's Motion for Good Faith
 Settlement Determination should be GRANTED.

## BACKGROUND

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Chevron is the owner of EPC Eastside Disposal Facility (the "Site"), which is located on Round
Mountain Road in Kern County, fifteen (15) miles northeast of Bakersfield, California. Pl.'s Complaint
at ¶ 1, Doc. 1. From approximately 1971 to 1985, the Site was operated as a waste disposal facility.
During this time, the Site received millions of gallons of oil and non-oil waste that was later disposed
of in unlined impoundments. After site testing, the State of California determined that clean-up of the
Site was necessary.

As an effort to coordinate clean-up efforts with responsible parties, Chevron executed an Imminent and Substantial Endangerment Determination and Consent Order. The Remedial Action Plan for the Site was approved on February 1, 2008 by the Department of Toxic Substances Control. The Remedial Plan stemming from the Consent Order requires substantial remedial efforts, construction and long-term monitoring of the site. Chevron has paid and is currently paying the response costs associated with the investigation and cleanup of the EPC site.

On August 22, 2011, Chevron filed this cost recovery action under the CERCLA, 42 U.S.C. §§
9601-9675; alleging CERCLA causes of action, as well as contribution and/or indemnity claims against
a number of defendants in response to releases or threatened release of hazardous substances at the Site.
Complaint at ¶ 1. In its Complaint, Chevron alleges that the total cost of clean-up exceeds \$17,000,000
and that it is entitled to contribution and/or indemnity of the response costs from the named Defendants,
as each are strictly, jointly and severally liable for all past and future response costs associated with the
investigation and cleanup at the Site. Complaint at ¶ 41.

In October 2011, Chevron began settlement negotiations with the named Defendants in order to
reduce the significant defense costs involved with this litigation as well as costs related to each

Defendants' apportionment of joint and several liability. See Complaint at ¶¶ 31-42. The potential share 1 2 of liability for each Defendant, and Chevron, was calculated by Chris Wittenbrink, President of CR 3 Consulting, Inc., a management consulting firm that specializes in resolution of environmental disputes 4 and litigation. See Wittenbrink Decl. at ¶¶ 1-2, Ex. 2, Doc. 106. The basis for Mr. Wittenbrink's 5 calculations was the initial estimated amount of cleanup costs, \$16,830,000. See Id. at ¶3. Mr. Wittenbrink subtracted the total amount of settlements received at the time of the calculation, 6 7 \$3,883,445.00, as well as the financial contribution made by the owner, \$1,910,138.00. Id. at ¶3. Mr. 8 Wittenbrink created a formula for liability based on each transporter's and each generator's relative share 9 of oil and non-oil volumes, as shown in operational records and manifests. Id. at ¶4. He then allocated 10 10% of the unrecovered costs to the transporters and 90% to the generators and thereafter calculated the 11 relative share according to the enumerated formula, taking into account the oil and non-oil related 12 volumes, the toxicity premium, and a premium for avoidance costs and indemnity from Chevron. Id. at ¶¶ 3-6. Mr. Wittenbrink then assigned an approximate cost of clean-up for each Defendant, which 13 Chevron used in its settlement negotiations. 14

15 Chevron has now reached a settlement agreement with Defendant Petrominerals Corporation. 16 The key terms of the settlement agreement are, without admitting liability and with no admission of 17 wrongdoing: (1) Chevron assumes any and all obligations that Petrominerals may have to conduct and 18 pay all costs related to clean-up at the Site; (2) Chevron and Petrominerals agree to mutually release 19 existing or future claims related to clean up actions at the Site and Chevron further agrees to indemnify 20 Petrominerals for costs incurred in connection to clean-up at the Site; and (3) Petrominerals agrees not 21 to sue any other potentially responsible parties who enter into similar settlement agreements with 22 Chevron. EPC Eastside Disposal Settlement Agreement, Exh. 1, Doc. 106-1.

Chevron moves for an order approving that its settlement with Petrominerals Corporation is in
good faith pursuant to California Code of Civil Procedure § 877.6.

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## ANALYSIS

A court sitting in diversity has discretion to determine that a settlement is in good faith pursuant
to California Code of Civil Procedure Section 877. *Mason & Dixon Intermodal, Inc. v. Lapmaster Int'l LLC*, 632 F.3d 1056, 1064 (9th Cir. 2011). The good faith provision of section 877 mandates that the

1	courts review agreements purportedly made under its aegis to insure that such settlements appropriately	
2	balance the contribution statute's dual objectives." Tech-Bilt, Inc. v. Woodward-Clyde & Assocs., 38	
3	Cal. 3d 488 (Cal. 1985). The good faith provision further provides that when a settlement is determined	
4	by a court to have been made in good faith, the settlement "bar[s] any other joint tortfeasor or co-obligor	
5	from any further claims against the settling tortfeasor or co-obligor for equitable comparative	
6	contribution, or partial or comparative indemnity, based on comparative negligence or comparative	
7	fault." CAL. CIV. PROC. CODE § 877.6(C). The party applying for a good faith settlement determination	
8	is required to give notice of its application to all other parties and to the court. CAL. CIV. PROC. CODE	
9	§ 877.6(a). "A settling tortfeasor's section 877.6, subdivision (c) good faith settlement determination	
10	discharges indemnity claims by other tortfeasors, whether or not named as parties, so long as the other	
11	tortfeasors were given notice and an opportunity to be heard." Gackstetter v. Frawley, 135 Cal. App.	
12	4th 1257, 1273 (Cal. App. 2d Dist. 2006).	
13	To determine whether a settlement was entered into in good faith, the Courts consider the Tech-	
14	Bilt factors which include:	
15	(1) a rough approximation of plaintiff's total recovery and the settler's proportionate lightly (2) the amount paid in settlement: (3) a recognition that a settler should now loss	
16	liability; (2) the amount paid in settlement; (3) a recognition that a settler should pay less in settlement than if found liable after trial; (4) the allocation of the settlement proceeds; (5) the settling party's financial condition and the availability of insurance; and (6)	
17	evidence of any collusion, fraud or tortious conduct between the settler and the plaintiff aimed at requiring the non-settling parties to pay more than their fair share.	
18	aimed at requiring the non-setting parties to pay more than their fair share.	
19	Tech-Bilt, Inc., 38 Cal.3d at 499. "Once there is a showing made by the settlor of the settlement, the	
20	burden of proof on the issue of good faith shifts to the nonsettlor who asserts that the settlement was not	
21	made in good faith." City of Grand Terrace v. Superior Court, 192 Cal. App. 3d 1251, 1261 (1987). A	
22	party opposing the settlement agreement "must demonstrate that the settlement is so far 'out of the	
23	ballpark' in relation to these factors as to be inconsistent with the equitable objectives of the statute."	
24	Tech-Bilt, Inc., 38 Cal.3d at 499-500.	
25	1. Terms of the Chevron-Petrominerals Settlement Agreement	
26	Petrominerals Corporation is a successor in interest to North Kern Front Enterprises and Century	
27	Oil Management, Inc. The Chevron-Petrominerals settlement agreement resolves the liability for each	
28	of these entities in the instant case. In total, Petrominerals Corporation has agreed to pay \$67,357.70	

to settle all of Chevron's claims as to Petrominerals. As calculated by Mr. Wittenbrink, a rough
 approximation of Petrominerals proportionate liability is at least \$67,357.70 in estimated clean-up costs.
 Wittenbrink Decl. at 6. This represents less than 1% of the \$16,830,000 in total clean up costs.
 Wittenbrink Decl. at ¶ 3. Thus, the settlement amount is within the ballpark of Petrominerals' alleged
 proportionate liability.

Further, the proposed settlement with Petrominerals was reached after extensive settlement 6 7 negotiations. Chevron and Petrominerals negotiated the settlement for approximately nine months. 8 (Doc. 106 at 11). Chevron began communications with Petrominerals' counsel, Mr. Sheldon Foreman, 9 in October 2011. After Mr. Foreman's passing, Mr. Ron Steward assumed representation of 10 Petrominerals. During the negotiation period, Chevron and Petrominerals spoke no less than two (2) 11 times via telephone and exchanged no less than three (3) emails and two (2) letters regarding settlement. 12 Petrominerals represents that it does not oppose the motion for good faith settlement. Carlson Decl. at ¶ 5, Doc. 106-3. 13

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## 2. The Chevron-Petrominerals Settlement is in Good Faith

15 The Court has reviewed Chevron's motion for good faith settlement, its supporting declarations, 16 the Tech-Bilt factors, and the lack of opposition. The Court finds that the Petrominerals settlement with 17 Chevron was reached in good faith under California Code of Civil Procedure section 877.6. All named 18 Defendants received notice of the motion, the accompanying settlement amount, and the supporting 19 declarations. The parties have now had an adequate opportunity to perform a complete analysis of the 20 settlement agreements and express any objections or opposition. To date, no party has filed objections. 21 Further, at the hearing on the motion, no party objected to the settlement. The motion is unopposed, 22 and no party has demonstrated that the settlement agreement is unreasonable or inconsistent with the 23 equitable objectives of Section 877.6. Moreover, no party has objected to the formula or calculations 24 by Mr. Wittenbrink to determine the basis of liability for Chevron or Petrominerals.

Next, the Chevron-Petrominerals settlement satisfies the *Tech-Bilt* factors. One of the most
important *Tech-Bilt* factors is the proportion of liability. *Toyota Motor Sales U.S.A., Inc. v. Super. Ct.*,
220 Cal. App. 3d 864, 871 (1990). A "settlement figure must not be grossly disproportionate to what
a reasonable person, at the time of the settlement, would estimate the settling defendant's liability to be."

Torres v. Union Pac. R. R. Co., 157 Cal. App. 3d 499, 508 (1984). The \$67,357.70 Petrominerals has 1 2 agreed to pay is proportionate to Petrominerals' potential liability of \$67,357.70 as calculated by Mr. 3 Wittenbrink. Further, the Court has considered that the settlement amount is less than the amount Petrominerals may have paid had it been found liable at trial. Tech-Bilt, Inc., 38 Cal. 3d at 499. With 4 5 regard to the remaining Tech-Bilt factors, in consideration of Petrominerals' financial condition and insurance policy limits, Petrominerals does not dispute that it has sufficient finances and insurance to 6 7 pay more than the settlement amount on any judgment that may be entered against it at the time of trial. 8 Finally, no evidence suggests that the Chevron-Petrominerals settlement is a result of collusion, fraud, 9 or tortious conduct. Indeed, the Chevron-Petrominerals settlement was initiated during an arms-length, 10 informed, and independent settlement negotiation. The settlement agreement was reached early in the litigation and the settlement eliminates any additional costs of discovery, motions, and trial preparation 11 12 as to the Settling Party.

Accordingly, the Chevron-Petrominerals settlement agreement is a culmination of good faith negotiations, and no evidence has been presented to show the amount of settlement or any other matter in connection with the settlement is aimed at harming the non-settling defendants. Pursuant to Section 877.6, this Court recommends that Chevron's settlement agreement with Petrominerals Corporation is in good faith.

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## FINDINGS AND RECOMMENDATIONS

For the reasons discussed above, this Court **RECOMMENDS**, that:
 Chevron's settlement with Petrominerals Corporation should be **GRANTED** as entered

into in good faith within the meaning of California Code of Civil Procedure section 877.6 and therefore any and all claims for equitable comparative contribution, and partial and complete comparative indemnity, based on comparative negligence or comparative fault, against Petrominerals Corporation be forever barred pursuant to California Code of Civil Procedure §877.6 (c). (Doc. 106);

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   2. Chevron's claims against Petrominerals Corporation should be DISMISSED with
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   prejudice;
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3. Counsel for Chevron is **DIRECTED** to serve a copy of this Order on all named defendants. These Findings and Recommendations are submitted to the United States District Judge assigned to the case, pursuant to the provisions of 28 U.S.C. § 636(b)(1)(B) and Rule 304 of the Local Rules of Practice for the United States District Court, Eastern District of California. Within fifteen (15) days after being served with these Findings and Recommendations, any party may file written objections with the court and serve a copy on all parties. Such a document should be captioned "Objections to Magistrate Judge's Findings and Recommendations." The district judge will review the magistrate judge's findings and recommendations pursuant to Title 28 of the United States Code section 636(b)(1)(C). The parties are advised that failure to file objections within the specified time may waive the right to appeal the District Court's order. Martinez v. Ylst, 951 F.2d 1153 (9th Cir. 1991). IT IS SO ORDERED. **Dated:** October 26, 2012 /s/ Barbara A. McAuliffe UNITED STATES MAGISTRATE JUDGE