## **EXHIBIT 7**



WIAND GUERRA KING P.A. I 5505 W. GRAY STREET I TAMPA, FL 33609 I PHONE: 813,347,5100

Burton W. Wiand Direct Dial: 813-347-5101 Direct Fax: 813-347-5151 bwiand@wiandlaw.com

October 6, 2016

John H. Carney, Esq.
John H. Carney & Associates
Attorneys and Counselors at Law
5005 Greenville Avenue, Suite 200
Dallas, Texas 75206

Re:

Quest Management Group, Inc.

-- Hatchett Ranch Oil and Gas Lease

Dear Mr. Carney:

As you are aware I am the Receiver for Quest Energy Management Group, Inc. appointed by the United States District Court in *Securities and Exchange Commission v. Arthur Nadel, et al*, Case No. 8:09-cv-0087-T-26TBM (M.D. Fla.). This letter is to advise you that Quest recently submitted an application to the Texas Railroad Commission for a permit to drill a new well on the Hatchett Ranch. The application has been approved and a drilling permit has been issued. I am enclosing a check in the amount of \$1,500 pursuant to paragraph 12 of the Hatchett Ranch Oil and Gas Lease. Drilling will commence soon.

We are hopeful the new well will be successful. If you have any questions please do not hesitate to contact me.

Sincerely,

Burton W. Wiand

BWW/jcr Enclosures

## RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 818552	DATE PERMIT ISSUED OR AMENDED 09/26/2016	DISTRICT 7B	
API NUMBER	FORM W-I RECEIVED	COUNTY	
42-059-37096	09/16/2016	CALLAHAN	
TYPE OF OPERATION New Drill	WELLBORE PROFILE(S)  Vertical	ACRES 4346.63	
OPERATOR QUEST EMG, INC. C/O WIAND GUERRA KING F 5505 WEST GRAY STREET TAMPA, FL 33609-0000	NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No:  (325) 677-3545		
LEASE NAME	WELL NUMBER 10Q		
LOCATION 5.0 mile	TOTAL DEPTH 1100		
Section, Block and/or Survey  SECTION 24 BLOCK ABSTRACT 1781  SURVEY D&DAL/ALFORD, F E			
DISTANCE TO SURVEY LINES	31.0 ft FNL 2964.0 ft FEL	DISTANCE TO NEAREST LEASE LINE 331.0	
DISTANCE TO LEASE LINES 56	DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below		

FIELD(s) and LIMITATIONS:

Data Validation

## \* SEE FIELD DISTRICT FOR REPORTING PURPOSES \*

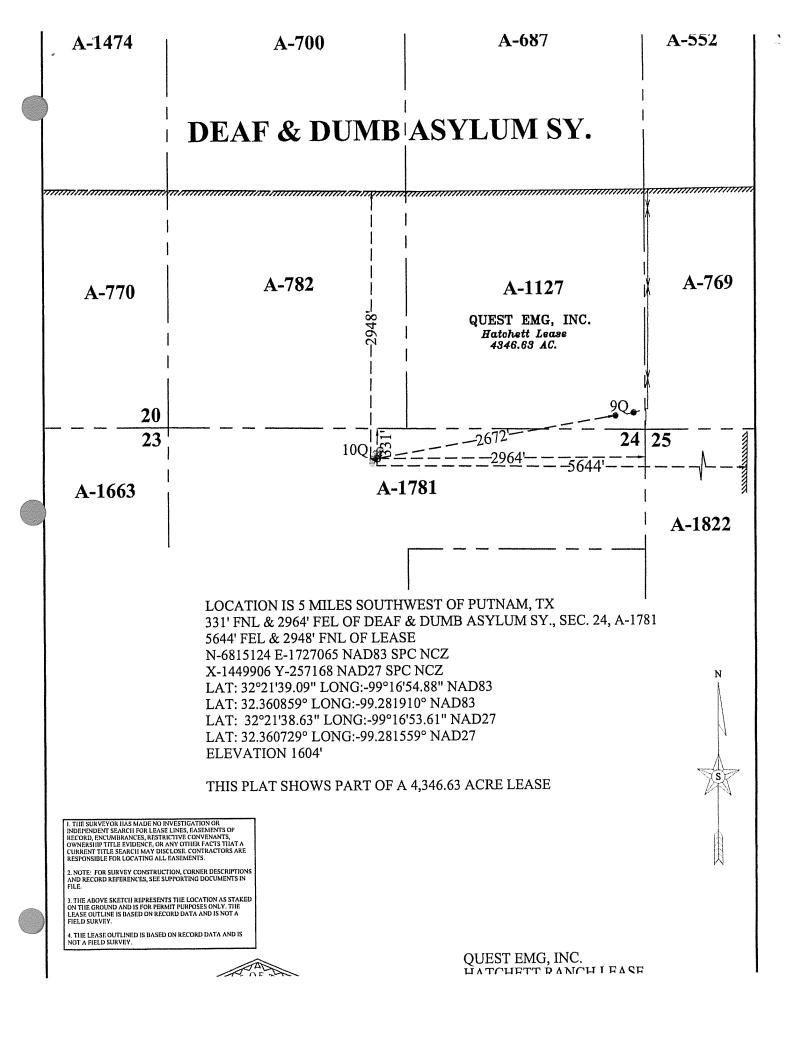
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH	WELL# NEAREST WE	DIST
WILDCAT	4346.63	1100	10Q	7B
HATCHETT BANCH	331.0		2672.0	

## THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS

This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.

This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.

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FOR SURFACE DAMBGE FOR WILLIAM WILL TO BE 75 71. 000 1 7 2 3 2 8 8 11.	DNE THOUSAND FIVE HAMPRED DOCUMES AND MOS	PAY TO THE GET TOHN CANNEY	QUEST ENERTY MANAGEMENT GROUP INC  BY BURTON WIAND AS COURT APPT. RECEIVER OPERATING ACCOUNT S50S W GRAY ST TAMPA, FL 336091007
um		DATE 10-3 = 6 81:275/829	1288

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