



Nadel Tapan Railroad Co.

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

FORM W-1 07/2004

Permit Status: **Approved**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER
*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

API No. 42-417-39138
Drilling Permit # 706705
SWR Exception Case/Docket No. _____

1. RRC Operator No. 684615 2. Operator's Name (as shown on form P-5; Organization Report) QUEST EMG, INC. 3. Operator Address (include street, city, state, zip)
MUSSELMAN CADDO UNIT QUEST EMG, INC. C/O W/AND GUERRA KING P.L.
5505 WEST GRAY STREET
TAMPA, FL 33609-0000

GENERAL INFORMATION

4. Lease Name _____ 5. Well No. 269

6. Purpose of filing (mark ALL appropriate boxes):
 New Drill Recompletion Reclass Field Transfer Re-Enter
 Amended Amended as Drilled (BHL) (Also File Form W-1D)

7. Wellbore Profile (mark ALL appropriate boxes):
 Vertical Horizontal (Also File Form W-1H) Directional (Also File Form W-1D) Sidetrack

8. Total Depth 3800 9. Do you have the right to develop the minerals under any right-of-way? Yes No 10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? Yes No

SURFACE LOCATION AND ACREAGE INFORMATION

11. RRC District No. 7B 12. County SHACKELFORD 13. Surface Location Land Bay/Estuary Inland Waterway Offshore

14. This well is to be located 9 miles in a SE direction from Albany which is the nearest town in the county of the well site.

15. Section 26 16. Block _____ 17. Survey BAL/CLARK, G M 18. Abstract No. A-956 19. Distance to nearest lease line: 4352 ft. 20. Number of contiguous acres in lease, pooled unit, or unitized tract: 3385.56

21. Lease Perpendiculars: 4652 ft from the NORTH line and 7015 ft from the WEST line. 22. Survey Perpendiculars: 1700 ft from the WEST line and 650 ft from the SOUTH line.

23. Is this a pooled unit? Yes No 24. Unitization Docket No. 7B-85330 25. Are you applying for Substandard Average Field? Yes No (attach Form W-1A)

FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
<u>7B</u>	<u>64065500</u>	<u>MUSSELMAN (CADDO)</u>	<u>Injection Well</u>	<u>3800</u>	<u>1778.00</u>	<u>25</u>

BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS

Remarks [FILER Nov 8, 2010 4:22 PM]: Proposed Injection Well; [RRC STAFF Dec 16, 2010 11:14 AM]: Permit 6522222 API 417 38794 expired 2/15/10; [RRC STAFF Dec 16, 2010 11:20 AM]: Permit for Well #2810 expired 2/12/10. Changed nearest well distance from 1039' to 1778' per plat and WBTM.; [RRC STAFF Dec 16, 2010 4:02 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent; [RRC STAFF Dec 17, 2010 9:57 AM]: Per Angela Moore, "I apologize, it should be 4352' to the NW. It was a typo."; [RRC STAFF Dec 17, 2010 9:58 AM]: Problems identified with this permit are resolved.

Certifier: I certify that information stated in this application is true and complete, to the best of my knowledge.

Angela Moore, Regulatory Coordinator Dec 08, 2010
Name of filer _____ Date submitted _____
(325)7623281 angela.moore@questemg.com
Phone _____ E-mail Address (OPTIONAL) _____

RRC Use Only Data Validation Time Stamp: Nov 9, 2017 12:41 PM (Current Version)



Oil & Gas Data Query

Query Menu Help

Specific Lease Query Results

Query Path: [Search Criteria](#) > [District: 7B](#)
Date Range: Sep 2016 to Aug 2017

- Related Links**
- [O&G Directory](#)
 - [O&G Proration Schedule](#)
 - [Offshore County Map](#)

[Production and Total Disposition](#)
 [Disposition Details](#)
 [County Production](#)

Search Criteria:

Lease Name: MUSSELMAN CADDO UNIT , Lease No.: 22957
Well Type: Oil
District: 7B
Lease Production and Disposition
Date Range: Sep 2016 - Aug 2017

Return

1 - 10 of 12 results
 [[<<First](#)][[<Previous](#)][[Next>](#)][[Last>>](#)] | Page: 1 2 of 2
 Page Size: 10

Date	OIL (BBL)		Casinghead (MCF)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Sep 2016	345	411	8,071	8,071	QUEST EMG, INC.	684615	MUSSELMAN (CADDO)	64065500
Oct 2016	331	330	8,178	8,178				
Nov 2016	258	335	7,704	7,704				
Dec 2016	195	169	7,481	7,481				
Jan 2017	209	166	7,441	7,441				
Feb 2017	194	171	6,847	6,847				
Mar 2017	423	507	7,582	7,582				
Apr 2017	287	342	7,160	7,160				
May 2017	322	166	7,398	7,398				
Jun 2017	268	340	6,959	6,959				

Download

Return

Search Criteria:

Lease Name: MUSSELMAN CADD UNIT, Lease No.: 22957

Well Type: Oil

District: 7B

Lease Production and Disposition

Date Range: Sep 2010 - Aug 2017

Date	Oil (BBL)		Casinghead (MCF)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Sep 2010	706	585	8,644	8,644	QUEST EMG, INC.	684615	MUSSELMAN (CAD	64065500
Oct 2010	870	852	9,208	9,208				
Nov 2010	477	667	8,752	8,752				
Dec 2010	572	488	8,678	8,678				
Jan 2011	691	508	8,398	8,398				
Feb 2011	261	342	7,267	7,267				
Mar 2011	552	664	10,746	10,746				
Apr 2011	385	329	9,198	9,198				
May 2011	473	494	9,913	9,913				
Jun 2011	403	327	9,604	9,604				
Jul 2011	460	483	10,092	10,092				
Aug 2011	367	489	9,789	9,789				
Sep 2011	379	338	9,561	9,561				
Oct 2011	373	327	9,686	9,686				
Nov 2011	451	497	9,166	9,166				
Dec 2011	302	339	9,438	9,438				
Jan 2012	312	165	9,461	9,461				
Feb 2012	662	667	8,804	8,804				
Mar 2012	176	333	9,010	9,010				
Apr 2012	243	153	8,564	8,564				
May 2012	423	499	8,547	8,547				
Jun 2012	354	319	8,230	8,230				
Jul 2012	417	314	8,278	8,278				
Aug 2012	399	494	8,439	8,439				
Sep 2012	371	337	8,285	8,285				
Oct 2012	205	334	8,094	8,094				
Nov 2012	163	0	7,747	7,747				
Dec 2012	156	332	7,886	7,886				
Jan 2013	181	0	7,739	7,739				
Feb 2013	154	170	6,929	6,929				
Mar 2013	169	161	7,419	7,419				
Apr 2013	173	163	7,024	7,024				
May 2013	153	168	6,234	6,234				
Jun 2013	101	166	5,544	5,544				
Jul 2013	281	332	6,908	6,908				
Aug 2013	719	694	7,862	7,862				
Sep 2013	606	502	8,297	8,297				
Oct 2013	605	520	8,744	8,744				
Nov 2013	387	509	8,208	8,208				
Dec 2013	384	345	8,110	8,110				
Jan 2014	222	322	5,580	5,580				
Feb 2014	0	0	0	0				
Mar 2014	0	0	0	0				
Apr 2014	231	165	7,197	7,197				
May 2014	299	153	7,056	7,056				
Jun 2014	488	472	6,945	6,945				
Jul 2014	488	481	6,822	6,822				
Aug 2014	528	660	8,290	8,290				
Sep 2014	478	492	8,272	8,272				
Oct 2014	473	335	8,944	8,944				
Nov 2014	279	335	8,527	8,527				
Dec 2014	392	322	8,656	8,656				
Jan 2015	376	506	8,444	8,444				
Feb 2015	333	161	7,534	7,534				
Mar 2015	343	491	8,767	8,767				
Apr 2015	371	475	8,654	8,654				
May 2015	344	327	8,845	8,845				
Jun 2015	288	346	8,445	8,445				
Jul 2015	246	170	8,611	8,611				
Aug 2015	376	333	8,916	8,916				
Sep 2015	300	332	8,540	8,540				
Oct 2015	174	165	8,495	8,495				
Nov 2015	345	325	7,542	7,542				
Dec 2015	257	167	8,377	8,377				
Jan 2016	341	505	8,615	8,615				

