

EXHIBIT D

ALLIS-CHALMERS ENERGY INC.
United States Securities and Exchange Commission
Form 10-K for the Fiscal Year Ended December 31, 2009
Excerpt

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D. C. 20549
Form 10-K

(Mark One)

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
FOR THE FISCAL YEAR ENDED DECEMBER 31, 2009

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
FOR THE TRANSITION PERIOD FROM TO

Commission file number 1-2199

ALLIS-CHALMERS ENERGY INC.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of incorporation or organization)

39-0126090

(I.R.S. Employer Identification No.)

5075 WESTHEIMER, SUITE 890,
HOUSTON, TEXAS

(Address of principal executive offices)

77056

(Zip code)

(713) 369-0550

Registrant's telephone number, including area code

SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:Title of Security:

Common Stock, par value \$0.01 per share

Name of Exchange:

New York Stock Exchange

SECURITIES REGISTERED PURSUANT TO SECTION 12(g) OF THE ACT:

NONE

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§ 229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company
 (Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

The aggregate market value of the common equity held by non-affiliates of the registrant, computed using the closing price of the common stock of \$2.31 per share on June 30, 2009, as reported on the New York Stock Exchange, was approximately \$94,383,251.

As of February 26, 2010 there were 71,459,876 shares of common stock issued and outstanding.

DOCUMENTS INCORPORATED BY REFERENCE:

2009, due to the decrease in the U.S. rig count and the demand for our services. Many other oilfield services companies are larger than we are and have resources that are significantly greater than our resources. These competitors are better able to withstand industry downturns, compete on the basis of price and acquire new equipment and technologies, all of which could affect our revenues and profitability. These competitors compete with us both for customers and for acquisitions of other businesses. This competition may cause our business to suffer. We believe that competition for contracts will continue to be intense in the foreseeable future.

Risks Associated With Our Company

Our business depends on spending by the oil and natural gas industry, and this spending and our business may be adversely affected by industry and financial market conditions that are beyond our control.

Demand for our products and services is dependent upon the level of oil and natural gas exploration and development activities of, and the corresponding capital spending by, oil and natural gas companies. The industry's willingness to explore, develop and produce depends largely upon the availability of attractive drilling prospects, the price of oil and natural gas, and the prevailing view of future product prices. Oil and natural gas prices have been extremely volatile and have declined significantly from their historic highs in mid-2008. Any prolonged reduction in oil and natural gas prices will depress levels of exploration, development, and production activity. Such price declines reduce drilling activity and demand for our services, which could lead to lower pricing for our products and services. Accordingly, prolonged periods of lower drilling activity and the reduction in our customers' expenditures could have a materially adverse effect on our financial condition, results of operations and cash flows.

Oil and natural gas prices depend on many factors beyond our control, including the following:

- economic conditions in the U.S. and elsewhere;
- changes in global supply and demand for oil and natural gas;
- the level of production of the Organization of Petroleum Exporting Countries, commonly called OPEC;
- the level of production of non-OPEC countries;
- the price and quantity of imports of foreign oil and natural gas;
- political conditions, including embargoes, in or affecting other oil and natural gas producing activities;
- the level of global oil and natural gas inventories;
- advances in exploration, development and production technologies; and
- the availability of capital for exploration and production companies.

Limitations on the availability of capital, or higher costs of capital, for financing expenditures may cause these and other oil and natural gas producers to make additional reductions to capital budgets in the future even if commodity prices remain at historically high levels.

Historically, we have been dependent on a few customers operating in a single industry; the loss of one or more customers could adversely affect our financial condition and results of operations.

Our customers are engaged in the oil and natural gas exploration business in the U.S., Argentina, Brazil, Mexico and elsewhere. Historically, we have been dependent upon a few customers for a significant portion of our revenues. In 2009, 2008 and 2007, one of our customers, Pan American Energy represented 35.5%, 28.5% and 20.7% of our consolidated revenues, respectively. Pan American Energy also contributes a majority of the revenue derived from our Drilling and Completion operations. In 2009, 2008 and 2007, Pan American Energy represented 59.2%, 66.0% and 51.0% of our Drilling and Completion revenues, respectively.