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**UNITED STATES DISTRICT COURT
DISTRICT OF NEVADA**

In re WESTERN STATES WHOLESAL
NATURAL GAS ANTITRUST
LITIGATION

2:03-cv-01431-RCJ-PAL
MDL No. 1566
ORDER

REORGANIZED FLI, INC. et al.,

Plaintiffs,

vs.

2:05-cv-01331-RCJ-PAL

WILLIAMS COMPANIES. et al.,

Defendants.

LEARJET, INC. et al.,

Plaintiffs,

vs.

2:06-cv-00233-RCJ-PAL

ONEOK, INC. et al.,

Defendants.

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SINCLAIR OIL CORP.,

Plaintiff,

vs.

E PRIME INC. et al.,

Defendants.

2:06-cv-00267-RCJ-PAL

SINCLAIR OIL CORP.,

Plaintiff,

vs.

ONEOK ENERGY SERVICES CO., L.P.,

Defendant.

2:06-cv-00282-RCJ-PAL

BRECKENRIDGE BREWERY OF
COLORADO, LLC et al.,

Plaintiffs,

vs.

ONEOK INC. et al.,

Defendants.

2:06-cv-01351-RCJ-PAL

HEARTLAND REGIONAL MEDICAL
CENTER et al.,

Plaintiffs,

vs.

ONEOK, INC. et al.,

Defendants.

2:07-cv-00987-RCJ-PAL

1 _____)
ARANDELL CORP. et al.,)

2 Plaintiffs,)

3 vs.)

2:07-cv-01019-RCJ-PAL

4 XCEL ENERGY INC. et al.,)

5 Defendants.)

6 _____)
7 NEWPAGE WISCONSIN SYSTEM INC.,)

8 Plaintiff,)

9 vs.)

2:09-cv-00915-RCJ-PAL

10 CMS ENERGY RESOURCE)
11 MANAGEMENT CO. et al.,)

12 Defendants.)
_____)

13 These consolidated cases arise out of the energy crisis of 2000–2002. Plaintiffs (retail
14 buyers of natural gas) allege that Defendants (natural gas traders) manipulated the price of
15 natural gas by reporting false information to price indices published by trade publications and by
16 engaging in “wash sales.” Four motions for class certification, six motions for summary
17 judgment, fourteen motions to strike expert opinions or briefs, a motion to amend complaints, a
18 motion to reconsider an order of the magistrate judge, a motion to seal, and a motion for
19 suggestion of remand of five of the eight remaining actions (the class actions) to their respective
20 transferor courts are pending before the Court.

21 **I. PROCEDURAL HISTORY**

22 In 2003, the Judicial Panel on Multidistrict Litigation (“JPML”) transferred seven class
23 action cases from various districts in California to this District under 28 U.S.C. § 1407 as
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1 Multidistrict Litigation (“MDL”) Case No. 1566, assigning Judge Pro to preside. Since then, the
2 JPML has transferred in several more actions from various districts throughout the United States.
3 Between 2003 and 2015, Judge Pro ruled on many motions to remand, to dismiss, and for
4 summary judgment. He also approved several class settlements. Several parties settled on their
5 own. One or more of the cases have been to the Court of Appeals twice and to the Supreme
6 Court once. In 2007, the Court of Appeals reversed several dismissals under the filed rate
7 doctrine and remanded for further proceedings. In 2013, the Court of Appeals reversed several
8 summary judgment orders, ruling that the Natural Gas Act did not preempt state law anti-trust
9 claims and that certain Wisconsin- and Missouri-based Defendants should not have been
10 dismissed for lack of personal jurisdiction. The Supreme Court granted certiorari as to
11 preemption under the Natural Gas Act and affirmed. The case was soon thereafter reassigned to
12 this Court when Judge Pro retired. The Court has issued several orders on motions to dismiss
13 and for summary judgment. Eight of the eighteen consolidated cases remain open, the others
14 having been variously settled, dismissed, or remanded to state courts.

15 **II. MOTIONS TO STRIKE**

16 The motions are based primarily upon the opposing sides’ arguments (which are in turn
17 based on opinions by their own experts) that the other side’s experts have used unreliable
18 methods, have made poor assumptions, etc. The main problem with these kinds of arguments is
19 that the Court requires expert assistance to understand the issues in the first instance. An
20 opposing expert’s opinion may be helpful in understanding the issues, as well. Some degree of
21 debate and uncertainty as to the issues may exist, and the Court must determine class
22 certification (and juries must eventually determine liability) based on the relevant legal standards
23 having considered the expert evidence provided by all proffered witnesses who have more
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1 expertise in some relevant area than a layman and whose testimony will be helpful to the Court
2 in understanding the issues. Finally, the Court notes that it does not require and will not consider
3 any expert’s opinion on the law itself.

4 **A. Motions Nos. 2547 and 2548**

5 Defendants in the ‘233, ‘987, ‘1019, ‘915, and ‘1351 Cases (“the Class Actions”) ask the
6 Court to strike the expert opinions of Dr. Mark Dwyer and his colleague Dr. Michael Harris.
7 The Court denies the motions. It does not matter whether the experts used a reliable definition of
8 “churning” but whether their “testimony is the product of reliable principles and methods [they
9 have] reliably applied . . . to the facts of the case.” Fed. R. Evid. 702. FERC’s or others’
10 definition of “churning” for regulatory or industry purposes may or may not overlap completely
11 or partially with Dwyer’s and Harris’s understandings of the term. But so long as they have
12 reliably applied reliable principles and methods to determine that Defendants’ activity—
13 whatever it was and whether it falls within anyone’s definition of “churning”— had the effect of
14 artificially inflating natural gas prices or some other effect that could reasonably support a
15 verdict in Plaintiffs’ favor under the antitrust laws at issue, their testimony is not objectionable
16 under Rule 702 based on unreliability. Defendants argue that Dwyer and Harris did not
17 sufficiently establish causal relationships between trades and price increases or even separate
18 legitimate, non-manipulative rapid trades from manipulative rapid trades. But Defendants are
19 able to argue (and counter with other experts) as to the depth of their analysis and as to their
20 alleged prior inconsistent statements as to definitions they have used during the litigation.
21 Dwyer and Harris may testify as to the pace of trading and their opinions as to the effect it had
22 on prices. Defendants can argue as to whether Plaintiffs have any evidence of individual or
23 concerted intent to manipulate prices.

1 **B. Motion No. 2620**

2 Plaintiffs in the Class Actions ask the Court to strike the expert opinions of Dr. Michelle
3 Burtis. The Court denies the motion. Dr. Burtis’s alleged antagonism towards class actions may
4 be relevant to impeachment for bias, but it does not disqualify her as an expert. Plaintiffs’
5 objection to Dr. Burtis is mainly over her disagreement with their own expert, Dr. Harris, as to
6 whether individual trades should be examined for legitimacy versus conspiracy before
7 concluding a conspiracy. The Court does not need either side’s experts to address that issue.
8 The Court will not strike Dr. Burtis’s testimony but will not rely on any of her legal conclusions
9 just as it will not rely on legal conclusions made by any expert. The Court will consider her
10 expert testimony where it is helpful to class certification.

11 **C. Motion No. 2621**

12 Plaintiffs in the Class Actions ask the Court to strike the expert opinions of Michael De
13 Laval. Plaintiffs mainly attack De Laval’s lack of academic credentials in the field of economics
14 and argue that his experience trading in the wholesale energy market is not relevant. The Court
15 disagrees. The experience of an actual natural gas trader may be very valuable to understanding
16 the impact of Defendants’ actions on price fluctuations. In some respects, it may even be more
17 valuable than the opinions of economics experts who have never actually traded natural gas. An
18 actual trader who witnesses trades and price fluctuations as they happen may have a perspective
19 that cannot be replicated by a cold, after-the-fact mathematical analysis. That is not to say that
20 his testimony will be more important or helpful than that of any particular economist’s, but it is
21 certainly relevant and helpful enough for him to give expert testimony in this case. The Court
22 finds that his testimony, along with the testimony of experts in other areas, will aid in
23 understanding the issues and evidence.

1 **D. Motion No. 2622**

2 Plaintiffs in the Class Actions ask the Court to strike the expert opinions of Dr.
3 Christopher L. Cavanagh. They argue that he has wrongly impugned the methods of one of their
4 own experts, Dr. Dwyer. They also argue that his methods are unreliable because he makes
5 incorrect assumptions about the natural gas market. The Court will not exclude his testimony for
6 these reasons. As noted, the Court will consider his testimony and Dr. Dwyer's, as well as their
7 criticisms of one another's methods, in determining the relevant legal issues.

8 **E. Motion No. 2623**

9 Plaintiffs in the Class Actions ask the Court to strike the expert opinions of Dr. Randall
10 Heeb, Ph. D. They argue that his testimony is based on a misunderstanding of Plaintiffs' theory
11 of collusion and is based on unreliable methods. Plaintiffs argue that Dr. Heeb concludes there
12 was no illegal collusion because the evidence does not show that Defendants acted identically at
13 all times with respect to price reporting, but Plaintiffs note that a conspiracy can exist even
14 though not all members of the conspiracy participate in it in the exact same way at the exact
15 same time and that some members of the conspiracy may in fact be at cross purposes at various
16 times based on their individual interests. The Court agrees with Plaintiffs' statement of the law,
17 but it will not strike Dr. Heeb's testimony altogether simply because his conclusions imply his
18 belief in an incorrect legal standard. As with other experts who have a flawed understanding of
19 the law or, more accurately, who have exceeded the limits of their expertise by opining on the
20 law at all (which probably includes most of the experts in this case), Dr. Heeb offers some
21 amount of valuable expertise to the Court, and the Court will not strike his testimony.

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1 **F. Motion No. 2624**

2 Plaintiffs in the Class Actions ask the Court to strike the expert opinions of Dr. Hendrik
3 Bessembinder, Ph. D. They argue that his opinions contradict opinions he offered in 2007 as a
4 witness for the CFTC. The Court notes that this is legitimate evidence of bias for impeachment
5 purposes but is not a basis to strike his testimony as altogether unreliable. Plaintiffs also argue
6 that Dr. Bessembinder’s analysis of “wash trading” and “churning” is not made in the context of
7 Rule 23 standards. But it is this Court’s function to analyze expert testimony against the
8 standards of Rule 23. No proffered expert in the case is a legal expert as to Rule 23 (or even an
9 attorney to the Court’s knowledge), so such an analysis is not expected; it would be beyond the
10 scope of his or her expertise. The Court does not need that kind of expert testimony. It needs
11 expert factual testimony, and Dr. Bessembinder, like the other experts in the case, provides
12 some.

13 **G. Motion No. 2625**

14 Plaintiffs in the Class Actions ask the Court to strike the expert declaration of Bob
15 Broxson (attached as Exhibit 3 to Dr. Bessembinder’s expert report) for largely the same reasons
16 they move to strike the testimony of Drs. Burtis and Cavanagh, i.e., his attacks on Plaintiffs’ own
17 experts. Broxson is an expert in natural gas procurement, marketing, transportation, and trading,
18 having worked in the industry for 35 years and testified as an expert in several cases, (*see*
19 Broxson Decl. 5 & apps. A–B, ECF No. 2465, at 52), and his testimony, limited to his area of
20 expertise, will be helpful to the Court.

21 **H. Motions Nos. 2644 and 2645**

22 Defendants in the Class Actions ask the Court to strike the expert opinions of George L.
23 Donkin and Dr. Merrill J. Bateman. The Court grants the motion to strike their testimony in part
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1 based on untimeliness. As noted, their testimony was offered only in reply to Defendants’
2 objections to the class certification motions and Defendants therefore were not able to depose
3 them by June 24, 2016, as contemplated by the Scheduling Order, or to provide expert testimony
4 in response. The evidence therefore cannot be considered, *see, e.g., Tovar v. U.S. Postal Serv.*, 3
5 F.3d 1271, 1273 n.3 (9th Cir. 1993), except as relevant to rebutting evidence in the opposition
6 briefs. The Court will not strike the testimony (as relevant to rebutting evidence in opposition
7 to the motions for class certification) for unreliability, however. Again, movants argue that the
8 experts’ testimony is unreliable because it is in conflict with (and criticizes) the methods and
9 conclusions of their own experts. The Court again rejects this argument, as it has done
10 consistently as to experts on both sides.

11 **I. Motion No. 2650**

12 Defendants in the ‘1351 Case ask the Court to strike certain evidence offered by Plaintiffs
13 in opposition to Defendants’ Motion for Summary Judgment (ECF No. 2399). (*See* Opp’n, ECF
14 No. 2638). The Court denies the motion as moot because it denies the motion for summary
15 judgment without relying on any of the challenged evidence. *See infra*.

16 **J. Motion No. 2651**

17 Defendants in the Class Actions ask the Court to strike the declarations of Dr. Merrill J.
18 Bateman and George Donkin submitted with Plaintiffs’ reply briefs or for leave to file a
19 surresponse. The Court grants the motion in part for the reason it granted Motions Nos. 2644
20 and 2645 in part. *See supra*. The Court will not permit a surresponse but will strike the expert
21 testimony, except as relevant to rebuttal of expert testimony adduced by Defendants in
22 opposition to the relevant motions.

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1 **K. Motion No. 2679**

2 Plaintiffs in the Class Actions ask the Court to strike the declarations of Drs. Joseph Kalt,
3 Michelle Burtis, and Christopher Cavanagh filed on November 2, 2016. Plaintiffs first argue the
4 declarations are untimely. The Court agrees and grants the motion. The issue is largely moot,
5 however, because the November 4, 2016 declarations were proffered as support for a requested
6 surresponse with respect to the motions for class certification. The Court has denied leave to file
7 a surresponse and has rendered one unnecessary by striking the untimely expert testimony of Dr.
8 Merrill J. Bateman and George Donkin as to support for class certification.

9 **L. Motion No. 2767**

10 Defendants in the ‘1019 and ‘915 Cases ask the Court to strike Plaintiffs’ Opposition
11 (ECF No. 2737) to Defendants’ Motion for Summary Judgment (ECF No. 2694). The Court
12 denies the motion. The opposition is in excess of the local page limits, but the briefings in these
13 consolidated cases are voluminous in general. To the extent leave is required for the oversized
14 brief, the Court grants it. The Court denies the motion as moot on the merits of the admissibility
15 of the challenged evidence, because the Court does not rely on that evidence in denying
16 summary judgment. *See infra*.

17 **III. SUMMARY JUDGMENT MOTIONS**

18 A court must grant summary judgment when “the movant shows that there is no genuine
19 dispute as to any material fact and the movant is entitled to judgment as a matter of law.” Fed. R.
20 Civ. P. 56(a). Material facts are those which may affect the outcome of the case. *See Anderson*
21 *v. Liberty Lobby, Inc.*, 477 U.S. 242, 248 (1986). A dispute as to a material fact is genuine if
22 there is sufficient evidence for a reasonable jury to return a verdict for the nonmoving party. *See*
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1 *id.* A principal purpose of summary judgment is “to isolate and dispose of factually unsupported
2 claims.” *Celotex Corp. v. Catrett*, 477 U.S. 317, 323–24 (1986).

3 In determining summary judgment, a court uses a burden-shifting scheme. The moving
4 party must first satisfy its initial burden. “When the party moving for summary judgment would
5 bear the burden of proof at trial, it must come forward with evidence which would entitle it to a
6 directed verdict if the evidence went uncontroverted at trial.” *C.A.R. Transp. Brokerage Co. v.*
7 *Darden Rests., Inc.*, 213 F.3d 474, 480 (9th Cir. 2000) (citation and internal quotation marks
8 omitted). In contrast, when the nonmoving party bears the burden of proving the claim or
9 defense, the moving party can meet its burden in two ways: (1) by presenting evidence to negate
10 an essential element of the nonmoving party’s case; or (2) by demonstrating that the nonmoving
11 party failed to make a showing sufficient to establish an element essential to that party’s case on
12 which that party will bear the burden of proof at trial. *See Celotex Corp.*, 477 U.S. at 323–24.

13 If the moving party fails to meet its initial burden, summary judgment must be denied and
14 the court needn’t consider the nonmoving party’s evidence. *See Adickes v. S.H. Kress & Co.*, 398
15 U.S. 144 (1970). If the moving party meets its initial burden, the burden then shifts to the
16 nonmoving party to establish a genuine issue of material fact. *See Matsushita Elec. Indus. Co. v.*
17 *Zenith Radio Corp.*, 475 U.S. 574, 586 (1986). To establish the existence of a factual dispute,
18 the nonmoving party need not establish a material issue of fact conclusively in its favor. It is
19 sufficient that “the claimed factual dispute be shown to require a jury or judge to resolve the
20 parties’ differing versions of the truth at trial.” *T.W. Elec. Serv., Inc. v. Pac. Elec. Contractors*
21 *Ass’n*, 809 F.2d 626, 631 (9th Cir. 1987). In other words, the nonmoving party cannot avoid
22 summary judgment by relying solely on conclusory allegations unsupported by facts. *See Taylor*
23 *v. List*, 880 F.2d 1040, 1045 (9th Cir. 1989). Instead, the opposition must go beyond the
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1 assertions and allegations of the pleadings and set forth specific facts by producing competent
2 evidence that shows a genuine issue for trial. *See* Fed. R. Civ. P. 56(e); *Celotex Corp.*, 477 U.S.
3 at 324.

4 At the summary judgment stage, a court’s function is not to weigh the evidence and
5 determine the truth, but to determine whether there is a genuine issue for trial. *See Anderson*, 477
6 U.S. at 249. The evidence of the nonmovant is “to be believed, and all justifiable inferences are
7 to be drawn in his favor.” *Id.* at 255. But if the evidence of the nonmoving party is merely
8 colorable or is not significantly probative, summary judgment may be granted. *See id.* at 249–50.
9 Notably, facts are only viewed in the light most favorable to the nonmoving party where there is
10 a genuine dispute about those facts. *Scott v. Harris*, 550 U.S. 372, 380 (2007). That is, even
11 where the underlying claim contains a reasonableness test, where a party’s evidence is so clearly
12 contradicted by the record as a whole that no reasonable jury could believe it, “a court should not
13 adopt that version of the facts for purposes of ruling on a motion for summary judgment.” *Id.*

14 **A. Motion No. 2399**

15 E prime Energy Marketing, Inc. (“EPEM”) and Xcel Energy Inc. (“XE”) move for
16 defensive summary judgment in the ‘1351 Case (*Breckenridge Brewery of Colo., LLC v. OneOK,*
17 *Inc.*). Movants argue there is no evidence EPEM traded natural gas commodities or reported
18 trades to industry publications during the relevant time period (January 1, 2000 to October 31,
19 2002) (“the RTP”), and therefore neither EPEM nor XE (EPEM’s former parent company) can
20 be liable under the Colorado Antitrust Act of 1992, Colo. Rev. Stat. section (“CRS”) 6-4-101 *et*
21 *seq.*

22 Even assuming Movants have satisfied their initial burden on summary judgment,
23 however, Plaintiffs have satisfied their shifted burden to provide evidence of EPEM’s sale of
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1 natural gas to Plaintiffs during the RTP. E prime, Inc.’s Rule 30(a)(6) deponent testified that
2 EPEM purchased natural gas from e prime, Inc. for sale to customers by EPEM personnel.
3 (Figoli Dep. 117–19, ECF No. 2638-3). Plaintiffs have adduced copies of natural gas sales
4 contracts between EPEM and BBI Acquisition Co. and between EPEM and Breckenridge
5 Brewery of Colo., LLC on August 29 and 24, 2001, respectively, both effective for one year
6 beginning September 1, 2001. (Suppl. Smith Decl. ¶¶ 6, 8 & Exs. 3, 5, ECF No. 2638-9). The
7 Court denies the motion for summary judgment.

8 **B. Motions Nos. 2436 and 2709**

9 OneOK Energy Services Co., L.P. (“OESC”), formerly known as OneOK Energy
10 Marketing and Trading Co., moves for summary judgment against Sinclair Oil Corp. (“Sinclair”)
11 in the ‘282 Case (*Sinclair Oil Corp. v. OneOK Energy Services Co., L.P.*) based on res judicata
12 and/or release based on release under a settlement agreement reached in a consolidated class
13 action brought in the Southern District of New York (“the NYMEX Case”). Sinclair has
14 counter-moved for summary judgment on the res judicata and release issues. The Court denies
15 both motions, as material issues of fact remain as to notice to Sinclair of the NYMEX
16 settlements.

17 The Amended Consolidated Class Action Complaint (“ACCAC”) in the NYMEX Case
18 alleged that the defendants had manipulated the prices of natural gas futures and options on the
19 New York Mercantile Exchange (“NYMEX”) between January 1, 2000 and December 31, 2002
20 by reporting inaccurate, misleading, and false trading information, including artificial volume
21 and price information, to trade publications that compile and publish such information. The
22 Complaint here makes the same allegations. (*Compare* Compl. ¶¶ 2–5, *with* Am. Consol. Class
23 Action Compl. ¶¶ 5, 60–70, ECF No. 2300-1). OESC was a Defendant under the ACCAC. The
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1 plaintiff class in the NYMEX Case was defined as persons who had bought or sold natural gas
2 futures or options on NYMEX during the relevant times. Plaintiff was a member of the NYMEX
3 class according to facts it has admitted. (*See* Am. Resps. to Reqs. for Adm. 2–3, ECF No. 2437-6
4 (“Sinclair admits that it traded in NYMEX contracts during the Relevant Time Period.”)).

5 On May 24, 2006, the court in the NYMEX Case entered a Final Judgment and Order of
6 Dismissal (“the First Settlement Order”) with an expanded plaintiff class definition reaching
7 back to June 1, 1999. The first group of settling class members was to receive a total of nearly
8 \$73 million. On June 15, 2007, the court in the NYMEX Case entered a Final Judgment and
9 Order of Dismissal (“the Second Settlement Order”) with a similarly defined plaintiff class. The
10 second group of settling class members was to receive a total of nearly \$28 million. Paragraph 6
11 of the First Settlement Order and Paragraph 5 of the Second Settlement Order provided for
12 releases of the parties from further litigation:

13 The Released Parties are finally and forever released and discharged from
14 any manner of claims . . . and causes of action in law, admiralty, or equity, whether
15 class, individual, or otherwise in nature . . . whether known or unknown, suspected
16 or unsuspected, whether concealed or hidden, or in law, admiralty, or equity, that
17 the Representative Plaintiffs and other members of the Class who have not timely
18 opted out of the settlement and excluded themselves from the Class (“Settling
19 Plaintiffs”), or any of them, individually, or as a class (whether or not they make a
20 claim upon or participate in the Settlement Funds), ever had, now have or hereafter
21 can, shall or may have, against the Released Parties arising from or relating in any
22 way to trading in NYMEX Natural Gas Contracts (including purchasing, selling, or
23 holding any NYMEX Natural Gas Contract, or taking or making delivery of
24 physical natural gas pursuant to any NYMEX Natural Gas Contract, or any
combination thereof, whether as a hedger or speculator), whether or not asserted in
the Action, including without limitation, claims which (a) arise from *or relate in
any way to any conduct complained of in any complaint filed in the Action*, (b) have
been asserted or could have been asserted in any state or federal court or any other
judicial or arbitral forum against the Released Parties or any one of them, (c) arise
under *or relate to any federal or state commodity price manipulation law, any state
or federal unfair or deceptive business or trade practices law, or other law or
regulation, or common law, including, without limitation, the Commodity
Exchange Act, 7 U.S.C. § 1 et seq., the federal antitrust laws (as that term is defined
in 15 U.S.C. § 12), or state antitrust laws* and/or (d) the claims brought in this

1 Action. The Settling Plaintiffs, and each of them, are hereby enjoined from
2 asserting any such claims against the Released Parties.

3 (First Settlement Order ¶ 6(a), at 4–6, ECF No. 2300-5 (emphases added; footnote omitted)).

4 The omitted footnote defines “Released Parties” as, *inter alia*, the settling defendants and their
5 predecessors and successors. (*See id.* 4 n.3, at 4–5). The release language of the Second
6 Settlement Order is the same in relevant respects. (*See* Second Settlement Order ¶ 5(a), at 4–5,
7 ECF No. 2300-7).

8 These releases would seem to bar the present claims against OESC, which was a
9 defendant in the NYMEX Case. (*See* Am. Consol. Class Action Compl. ¶¶ 39–40). The
10 NYMEX court found that notice to the class had been sufficient and that the settlements were
11 fair and reasonable, and OESC provides evidence that the NYMEX Case claims administrator
12 mailed notices to both of Sinclair’s NYMEX brokers, ABN AMRO and Smith Barney, (*see*
13 Glenn Aff., ECF No. 2437-8). There is no evidence that Sinclair opted out of the class. Sinclair,
14 however, argues that it had no relationship with the brokers to whom notice was mailed since
15 2003, before it even filed the ACCAC in the NYMEX Case. (*See* Johnson Aff. ¶¶ 5–6, ECF No.
16 2520-1). It also argues that this was known to the settlement administrator, so notice to its
17 previous brokers was not reasonable. The Court finds that service upon a party’s broker at the
18 time of the relevant trades was reasonable. A broker has a fiduciary duty to notify a former
19 client of such notice. If the broker fails to do so, the client may have a fiduciary claim against
20 the broker, but he has no argument that notice to the broker of record was not a reasonable
21 attempt to notify him of the relevant information.

22 The Court has also rejected the argument in granting a similar summary judgment motion
23 in the ‘1331 Case, (*see* Order 9–13, ECF No. 2416), that the NYMEX Case concerned harm to
24 natural gas *futures traders* via Defendants’ acts, i.e., the artificial inflation of futures prices via

1 reporting false prices and engaging in wash trades, whereas the present case concerns harm to
2 natural gas *consumers* due to those acts. The release language of the Settlements is broad
3 enough to preclude the present claims. The release clause releases OESC and other settling
4 defendants from “any manner of claims . . . and causes of action” by settling plaintiffs:

5 *relating in any way to trading in NYMEX Natural Gas Contracts . . . including*
6 *without limitation, claims which . . . relate in any way to any conduct complained*
7 *of in any complaint filed in the Action [or which] arise under or relate to any federal*
8 *or state commodity price manipulation law, any state or federal unfair or deceptive*
9 *business or trade practices law, or other law or regulation, or common law,*
10 *including, without limitation . . . state antitrust laws.*

11 (First Settlement Order ¶ 6(a), at 4–6 (emphases added; footnote omitted)). The language of the
12 release is of course broader than the natural release as a matter of law that would have resulted
13 from the settlement under ordinary principles of claim preclusion, otherwise the release would
14 serve no purpose. And the language of the release here is extremely broad. It releases OESC
15 from the present claims, because they arise out of alleged conduct relating to conduct
16 complained of in the NYMEX Case. As noted *supra*, the Complaint here and the ACCAC in the
17 NYMEX Case both complain of OESC’s alleged manipulation of NYMEX futures prices via the
18 reporting of inaccurate, misleading, and false trading information, including artificial volume and
19 price information, to trade publications that compile and publish such information. (*Compare*
20 *Compl. ¶¶ 2–5, with Am. Consol. Class Action Compl. ¶¶ 5, 60–70*).

21 Sinclair notes that:

22 A settlement agreement may preclude a party from bringing a related claim
23 in the future “even though the claim was not presented and might not have been
24 presentable in the class action,” but only where the released claim is “based on the
identical factual predicate as that underlying the claims in the settled class action.”

Hesse v. Sprint Corp., 598 F.3d 581, 590 (9th Cir. 2010) (quoting *Williams v. Boeing Co.*, 517
F.3d 1120, 1133 (9th Cir. 2008) and *Class Plaintiffs v. City of Seattle*, 955 F.2d 1268, 1287 (9th

1 Cir. 1992)). The claims in the Complaint are based on the “identical factual predicate” as the
2 claims in the NYMEX Case, i.e., the alleged manipulation of natural gas prices via false
3 reporting of trading information to various trade publications. The NYMEX class complained of
4 having paid inflated prices for NYMEX natural gas contracts or taking delivery of natural gas
5 itself pursuant to such a contract, whereas Sinclair complains of having paid inflated prices due
6 to having purchased natural gas directly from OESC.

7 Sinclair also argues that the NYMEX class representatives did not adequately represent
8 Sinclair’s interests. *See Hesse*, 598 F.3d at 588. But Sinclair provides no evidence indicating
9 that none of the named plaintiffs had potential claims based on having directly purchased natural
10 gas in addition to having purchased natural gas futures. Without such evidence, the Court cannot
11 find that the named plaintiffs in the NYMEX Case did not adequately represent class members
12 who potentially had such claims. And OESC has shown in reply that the claim is simply false; at
13 least one of the named plaintiffs in the NYMEX Case, Cornerstone Propane Partners, L.P.,
14 alleged in its complaint that it had marketed natural gas in the United States, and its SEC filings
15 indicate that it not only bought and sold propane (which is produced from natural gas) but also
16 bought and sold natural gas itself during the RTP and in fact only purchased futures contracts for
17 the purpose of managing its exposure to fluctuations in the purchase prices of natural gas and
18 crude oil. (*See* ECF Nos. 2552-8 to 2552-9).

19 Furthermore, unlike in *Hesse*, here the judgment in the class action expressly found that
20 the interests of the NYMEX class were adequately represented by both counsel and the named
21 plaintiffs. (*See* First Settlement Order ¶ 2(a)(iv)–(v)). The Court cannot undermine this express
22 finding. *See Hesse*, 598 F.3d at 588 (citing *Epstein v. MCA, Inc. (Epstein II)*, 179 F.3d 641, 643,
23 648–50 (9th Cir. 1999)).

1 Defendants e prime, inc. (“e prime”) and Xcel Energy Inc. (“Xcel Energy”) (collectively,
2 “e prime Defendants”) have joined the motion. e prime was a settling Defendant in the NYMEX
3 Case. Xcel Energy is and was e prime’s parent company, and it is therefore included in the
4 definition of “Released Parties.” (See First Settlement Order ¶¶ 6(a) & n.3). Sinclair makes no
5 separate arguments against e prime Defendants, and it appears to agree that they are similarly
6 situated to OESC with respect to the present issues. The Court grants the joinder, as well.

7 **C. Motion No. 2508**

8 All remaining Defendants move for defensive summary judgment in the ‘1019 Case
9 (*Arandell Corp. v. Xcel Energy, Inc.*) against all claims brought by Briggs & Stratton Corp.
10 (“BSC”) and Carthage College (“CC”) (collectively, “Plaintiffs”) based on release and res
11 judicata. The Court denies the motion. Movants (or their parents and subsidiaries, who were
12 also covered by the releases)¹ were defendants in the NYMEX case. (See Am. Consol. Class
13 Action Compl. ¶¶ 28, 32–33, 41, 45–46). Plaintiffs were members of the NYMEX class because
14 they purchased NYMEX Natural Gas Contracts within the Relevant Time Period. (See Mourand
15 Dep., 57–62, ECF No. 2509-7; Hoare Dep. 102–09, ECF No. 2509-8). Finally, Plaintiffs
16 purportedly received notice of the NYMEX settlements through their broker, Kaztex Energy
17 Management, Inc., and did not opt out. (See Glenn Aff. & Ex. 5, ECF No. 2509-9; Young Aff. &
18 Ex. 5, ECF No. 2509-10). But as Plaintiffs note, Kaztex only received notice in its capacity as a
19 class member itself, not as Plaintiffs’ agent. Indeed, Defendants and Kaztex itself have always

21 1 The Williams Cos., Inc., Williams Merchant Services Co., LLC (f/k/a Williams Merchant
22 Services Co., Inc.), Williams Gas Marketing, Inc. (f/k/a Williams Power Co., Inc. and Williams
23 Energy Marketing & Trading); Dynegy Ill. Inc., DMT G.P. L.L.C., Dynegy GP Inc., Dynegy
24 Marketing & Trade; El Paso Corp. and El Paso Merchant Energy, L.P.; CMS Energy
Corp., Cantera Gas Co., CMS Marketing Services & Trading Co., Reliant Energy, Inc. (n/k/a
RRI Energy, Inc.), Reliant Energy Services, Inc. (n/k/a RRI Energy Services, LLC), Northern
States Power Co., and Xcel Energy Inc.

1 denied that Kaztex was Plaintiffs’ agent, and in the present motion, Defendants attempt to
2 qualify their claim of Kaztex’s agency as limited to the present motion. The Court will not grant
3 summary judgment under these circumstances, where notice to Plaintiffs of the NYMEX
4 settlements is so factually uncertain.

5 **D. Motion No. 2555**

6 Defendants in the ‘233, ‘987, ‘1019, ‘0915, ‘1351, and ‘1331 Cases move for summary
7 judgment under the Supremacy Clause, specifically, conflict preemption. The Court denies the
8 motion. The Supreme Court has already affirmed the Court of Appeals’ ruling that the claims in
9 the present cases are not preempted under the doctrine of field preemption. The Court agrees
10 with Plaintiffs that although Defendants use the term “conflict preemption,” they in substance
11 mainly reargue the issue of field preemption, although as limited to the practice of “churning.”

12 Moreover, there is no conflict preemption, here. “[C]onflict pre-emption exists where
13 compliance with both state and federal law is impossible, or where the state law stands as an
14 obstacle to the accomplishment and execution of the full purposes and objectives of Congress.”
15 *ONEOK, Inc. v. Learjet, Inc.*, 135 S. Ct. 1591, 1596 (2015) (citations and internal quotation
16 marks omitted). Defendants argue that conflict preemption applies to the state law claims here
17 insofar as state law makes “churning” (rapid, high-volume trading activity) unlawful, because the
18 Federal Energy Regulatory Commission (“FERC”) has opined that the practice does not violate
19 the Natural Gas Act or attendant regulations.

20 But the fact that federal law permits a given practice does not mean that compliance with
21 federal law is made impossible by stricter state laws, at least not where the federal law does not
22 explicitly prohibit stricter state regulation, and Defendants do not argue that federal law
23 expressly prohibits the kinds of state law regulation at issue here. *See, e.g., Yung Kim v. Gen.*

1 *Motors, LLC*, 99 F. Supp. 3d 1096, 1106 (C.D. Cal. 2015). Nor does potential liability for
2 churning obstruct the purposes or objectives of Congress. The opinion of FERC with respect to
3 whether one violates federal law by “churning” therefore has no bearing on whether conflict
4 preemption applies here. The Court’s task is to determine by reference to the statutes and
5 regulations themselves whether the federal and state laws impose inconsistent obligations or
6 whether the state laws obstruct congressional objectives. Defendants have not pointed to any
7 federal statutes or regulations in conflict with the state laws at issue. Even if FERC had found in
8 some other case that “churning” was *mandated* by federal law, that would not determine this
9 Court’s ruling on the conflict preemption issue in the present case. It would still be for this
10 Court to determine whether there were any conflict between the state laws against “churning”
11 and federal law, e.g., whether federal law mandated “churning.” The FERC’s opinion would
12 only be potentially persuasive. The only authority put forth in Defendants’ favor as to the
13 preemption of the kinds of state laws at issue here is a pre-*ONEOK* ruling by the Nevada
14 Supreme Court in which it found that certain Nevada antitrust claims were *field* preempted, not
15 *conflict* preempted, *see State ex rel. Johnson v. Reliant Energy, Inc.*, 289 P.3d 1186, 1193 (Nev.
16 2012), a ruling entirely abrogated, in any case, by the U.S. Supreme Court’s decision to the
17 contrary in this very case.

18 **E. Motion No. 2694**

19 Northern States Power Co.-Wisconsin (“NSP”) moves for defensive summary judgment
20 in the ‘1019 Case (*Arandell Corp. v. Xcel Energy, Inc.*) and the ‘915 Case (*NewPage Wisconsin*
21 *System, Inc. v. CMS Energy Resources Management Co.*), arguing that there is no evidence it
22 traded natural gas commodities on the wholesale market or reported any trades to any industry
23
24

1 publication and that as a “Local Distribution Company” under Wisconsin law, it was prohibited
2 from doing either.

3 Even assuming NSP has satisfied its initial burden on summary judgment, however,
4 Plaintiffs have satisfied their shifted burden to provide evidence of NSP’s sale of natural gas to
5 Plaintiffs during the RTP. (*See* Hess Decl., ECF No. 2737-32; Billings Decl. ¶¶ 37–40 & Exs.
6 JJ–MM, ECF No. 2737-3). There is evidence adduced that during the RTP, Integrys Energy
7 Services, Inc. purchased tens of thousands of dollars’ worth of natural gas from NSP, (Hess
8 Decl. ¶¶ 1–3, ECF No. 2737-32), that in 2001 NewPage Wisconsin System, Inc. was purchasing
9 its natural gas from WPS, (Krolikowski Dep. 67, ECF No. 2737-33), that Merrick’s, Inc. was
10 purchasing its natural gas from WPS at some point in time, (Morris Dep. 10, ECF No. 2737-34),
11 that between 2000 and 2002, Sargento bought its natural gas from WPS, (Link Dep. 29–31, ECF
12 No. 2737-35), and that NewPage Wisconsin System, Inc. had purchased several thousand
13 dollars’ worth of natural gas from NSP between 2000 and 2002, (Invoice List, ECF No. 2737-
14 36).

15 **IV. CLASS CERTIFICATION**

16 In order to obtain class certification under Rule 23, plaintiffs must satisfy two
17 sets of criteria. First, plaintiffs must show each of the following:

- 18 (1) the class is so numerous that joinder of all members is impracticable;
- 19 (2) there are questions of law or fact common to the class;
- 20 (3) the claims or defenses of the representative parties are typical of the claims or
21 defenses of the class; and
- 22 (4) the representative parties will fairly and adequately protect the interests of the class.

23 *Rodriguez v. Hayes*, 591 F.3d 1105, 1121–22 (9th Cir. 2010) (citing Fed. R. Civ. P. 23(a)).

24 Second, plaintiffs must show at least one of the following:

1 (1) prosecuting separate actions by or against individual class members would
2 create a risk of:

3 (A) inconsistent or varying adjudications with respect to individual class
4 members that would establish incompatible standards of conduct for the
5 party opposing the class; or

6 (B) adjudications with respect to individual class members that, as a
7 practical matter, would be dispositive of the interests of the other members
8 not parties to the individual adjudications or would substantially impair or
9 impede their ability to protect their interests;

10 (2) the party opposing the class has acted or refused to act on grounds that apply
11 generally to the class, so that final injunctive relief or corresponding declaratory
12 relief is appropriate respecting the class as a whole; or

13 (3) the court finds that the questions of law or fact common to class members
14 predominate over any questions affecting only individual members, and that a class
15 action is superior to other available methods for fairly and efficiently adjudicating
16 the controversy. The matters pertinent to these findings include:

17 (A) the class members' interests in individually controlling the prosecution
18 or defense of separate actions;

19 (B) the extent and nature of any litigation concerning the controversy
20 already begun by or against class members;

21 (C) the desirability or undesirability of concentrating the litigation of the
22 claims in the particular forum; and

23 (D) the likely difficulties in managing a class action.

24 Fed. R. Civ. P. 23(b)(1)–(3); *see Hayes*, 591 U.S. at 1122. A district court should not address the
merits of a case directly when determining certification under Rule 23, *Eisen v. Carlisle &*
Jacquelin, 417 U.S. 156, 177–78 (1974) (holding that a class action plaintiff cannot argue the
merits of his case to circumvent the Rule 23 certification requirements), except to the extent that
determining the certification motion requires probing the merits, in which case the court must
address any relevant merits issues, *Wal-Mart Stores, Inc. v. Dukes*, 564 U.S. 338, 349–52 (2011).

1 If the certification requirements are satisfied, a court should not refuse to certify simply because
2 it believes the case should be dismissed or summarily adjudicated in favor of the defendant.

3 **A. Motion No. 2308**

4 Plaintiffs in the '233 Case ask the Court to certify the following class:

5 All industrial and commercial direct purchasers of natural gas for their own
6 use or consumption during the Relevant Time Period, and which gas was used or
7 consumed by them in Kansas. Excluded from the Class are (a) entities that
8 purchased natural gas for resale (to the extent of such purchase for resale); (b)
9 entities that purchased natural gas for generation of electricity for the purpose of
10 sale (to the extent of such purchase for generation); (c) defendants and their
11 predecessors, affiliates and subsidiaries; and (d) the federal government and its
12 agencies.

13 The "relevant time period" is January 2000 through February 2002.

14 **1. Rule 23(a)**

15 **a. Numerosity**

16 The Court finds the numerosity requirement to be satisfied. There were thousands of
17 industrial consumers and tens of thousands of commercial consumers of natural gas in Kansas
18 during the relevant time period. (*See* Ennis Decl. ¶ 8 & Ex. E, ECF No. 2315-16, 2315-19, at
19 89).

20 **b. Commonality and Typicality**

21 The Court finds that although there are surely some questions of law and fact common to
22 some members of the class and other questions of law and fact common to other members of the
23 class, the Court is not convinced that there are questions of law and fact common to all members
24 of the class. The class members have similar allegations under Kansas law—that they purchased
natural gas for their own consumption the price of which had been unlawfully inflated by
Defendants' actions in violation of the Kansas Restraint of Trade Act. Plaintiffs' claims are also
typical of the class members' claims in this regard. Plaintiffs Learjet, Inc.; Cross Oil Refining &

1 Marketing, Inc.; and Topeka Unified School District 501, like the proposed class members, are
2 industrial or commercial users of natural gas who purchased natural gas in Kansas for their own
3 use in that state.

4 But, as Defendants note, the different purchasing strategies used by Plaintiffs and class
5 members will require individualized examination of whether each class member was harmed,
6 both factually (a standing issue) and legally (an antitrust law issue). So although it may be the
7 case that some subset of the proposed class has been harmed, and that several subclasses (though
8 yet undefined) of that subset have been harmed in the same way such that their damages can be
9 calculated using some yet undetermined number of common methods, the class as currently
10 defined does not satisfy the commonality requirement. *See Dukes*, 564 U.S. at 350 (“Their claims
11 must depend upon a common contention—for example, the assertion of discriminatory bias on
12 the part of the same supervisor. That common contention, moreover, must be of such a nature
13 that it is capable of classwide resolution—which means that determination of its truth or falsity
14 will resolve an issue that is central to the validity of each one of the claims in one stroke.”).

15 Defendants also argue that some Plaintiffs are subject to claim preclusion and release
16 defenses that not all putative class members are, i.e., based on the settlements in the NYMEX
17 Case. The Court finds that this also weighs against class certification. The Court has variously
18 granted or denied motions for summary judgment based on this defense based on the particular
19 facts presented, e.g., whether a broker who received notice was an agent of the class member. If
20 all Plaintiffs in a given class action were to be eliminated via such a defense, a court could either
21 require substitution of one or more class representatives not subject to the defense. That
22 possibility alleviates the typicality concerns. But the commonality concerns would remain. A
23 trial court or jury would potentially have to sift through thousands of records of notice and
24

1 resolve thousands of agency issues to determine whether a given class member were properly
2 notified of the NYMEX settlements and therefore bound by the attendant releases.

3 **c. Adequacy of Representation**

4 The Court finds that counsel is competent to represent the class. (See Bacon Decl. ¶¶ 3–
5 4, 6, ECF No. 2315-10 (attesting that she is a 41-year attorney and former President of the
6 Missouri Bar who has been involved with many of the 130-plus class actions her firm has
7 prosecuted); Barry Decl. ¶ 3, ECF No. 2315-15 (attesting that he is a 52-year attorney with
8 significant antitrust litigation experience); Bentz Decl. ¶¶ 3, 6, ECF No. 2315-11 (attesting that
9 he is a 34-year attorney who has been involved with many of the 130-plus class actions his firm
10 has prosecuted); Heinz Decl. ¶ 5, ECF No. 2315-13 (attesting that he is currently litigating two
11 other class actions in this District); McCallister Decl. ¶¶ 3, 5, 8, ECF No. 2315-14 (attesting that
12 he is a 42-year attorney and former President of the Kansas Trial Lawyers Association who has
13 prosecuted over a dozen antitrust and class actions with his current firm); Jones Decl. ¶¶ 3, 6,
14 ECF No. 2315-9 (attesting that he is a 37-year attorney who has been involved with many of the
15 250-plus class actions (some of which were antitrust cases) his firm has prosecuted)). The Court
16 also finds that there is no evidence of any conflicts of interest between Plaintiffs and the class.

17 **2. Rule 23(b)(3)**

18 Under Rule 23(b)(3), questions of law or fact common to class members must
19 “predominate” over questions affecting individual members, and a class action must be
20 “superior” to other available methods for fairly and efficiently adjudicating the controversy.
21 “The Rule 23(b)(3) predominance inquiry tests whether proposed classes are sufficiently
22 cohesive to warrant adjudication by representation.” *Amchem Prods., Inc. v. Windsor*, 521 U.S.
23 591, 623 (1997). Factors to be considered as to the superiority requirement include the class
24

1 members' interests in individually controlling separate actions, the extent and nature of any
2 litigation already begun by class members, the desirability or undesirability of concentrating the
3 litigation of the claims in the particular forum, and the likely difficulties in managing a class
4 action. The fact that a defendant may be able to eliminate one or more plaintiffs or class
5 members due to individual issues does not cause individual questions to predominate.

6 *Halliburton Co. v. Erica P. John Fund, Inc.*, 134 S. Ct. 2398, 2412 (2014). "Private damage
7 claims by numerous individuals arising out of concerted antitrust violations may or may not
8 involve predominating common questions." Fed. R. Civ. P. 23(b)(3) advisory committee's note
9 to 1966 amendment, subdivision (b)(3).

10 Where "the damages for individual class members will entail a straightforward
11 calculation," those individual issues are considered "relatively easy" and will not defeat the fact
12 that the class members' harm stems from common acts of a defendant. *Local Joint Exec. Bd. of*
13 *Culinary/Bartender Tr. Fund v. Las Vegas Sands, Inc.*, 244 F.3d 1152, 1163 (9th Cir. 2001)
14 (reversing Judge Pro's denial of class certification). That is not the case here. As counsel for
15 Defendants noted at the hearing, class members in these cases are not small consumers whose
16 damages constitute a straightforward calculation of units of product purchased times some
17 amount by which the retail price was wrongly inflated. Rather, they were sophisticated industrial
18 and commercial consumers who used varying and complex strategies for purchasing natural gas
19 such that it is difficult to calculate their damages in most cases. In many cases, there are no
20 damages at all. And Plaintiffs' own experts have used different methods to calculate injury,
21 resulting in disparate estimations of what percentage of class members were even harmed.
22 Although there are some common questions of law and fact, they do not predominate over
23 individual issues.

1 **B. Motion No. 2309**

2 Plaintiffs in the ‘987 Case ask the Court to certify the following class:

3 All industrial and commercial direct purchasers of natural gas for their own
4 use or consumption during the Relevant Time Period, and which gas was used or
5 consumed by them in Missouri. Excluded from the Class are (a) entities that
6 purchased natural gas for resale (to the extent of such purchase for resale); (b)
7 entities that purchased natural gas for generation of electricity for the purpose of
8 sale (to the extent of such purchase for generation); (c) defendants and their
9 predecessors, affiliates and subsidiaries; and (d) the federal government and its
10 agencies.

11 The “relevant time period” is January 1, 2000 through February 2002.

12 **1. Rule 23(a)**

13 **a. Numerosity**

14 The Court finds the numerosity requirement to be satisfied. There were thousands of
15 industrial consumers and over a hundred-thousand commercial consumers of natural gas in
16 Missouri during the relevant time period. (*See* Ennis Decl. ¶ 8 & Ex. E, ECF No. 2315-16, 2315-
17 19, at 89).

18 **b. Commonality and Typicality**

19 The Court finds the commonality and typicality requirements not to be satisfied for the
20 reasons given as to the motion in the ‘233 Case. *See supra*.

21 **c. Adequacy of Representation**

22 The Court finds that counsel is competent to represent the class. (*See* Bacon Decl. ¶¶ 3–
23 4, 6, ECF No. 2315-10 (attesting that she is a 41-year attorney and former President of the
24 Missouri Bar who has been involved with many of the 130-plus class actions her firm has
 prosecuted); Barry Decl. ¶ 3, ECF No. 2315-15 (attesting that he is a 52-year attorney with
 significant antitrust litigation experience); Bentz Decl. ¶¶ 3, 6, ECF No. 2315-11 (attesting that
 he is a 34-year attorney who has been involved with many of the 130-plus class actions his firm

1 has prosecuted); Heinz Decl. ¶ 5, ECF No. 2315-13 (attesting that he is currently litigating two
2 other class actions in this District); Jones Decl. ¶¶ 3, 6, ECF No. 2315-9 (attesting that he is a 37-
3 year attorney who has been involved with many of the 250-plus class actions (some of which
4 were antitrust cases) his firm has prosecuted)). The Court also finds that there is no evidence of
5 any conflicts of interest between Plaintiffs and the class.

6 **2. Rule 23(b)(3)**

7 The Court finds that the predominance and superiority requirements of Rule 23(b)(3) are
8 not met in this case for the same reasons given as to the ‘233 Case, *supra*.

9 **C. Motion No. 2310**

10 Plaintiffs in the ‘1351 Case ask the Court to certify the following class:

11 All industrial and commercial purchasers of natural gas for their own use or
12 consumption that bought from defendants Xcel Energy, Inc., e prime Energy
13 Marketing, or their corporate affiliates during the Relevant Time Period, and
14 which gas was used or consumed by them in Colorado. Excluded from the Class
15 are (a) entities that purchased natural gas for resale (to the extent of such purchase
for resale); (b) entities that purchased natural gas for generation of electricity for
the purpose of sale (to the extent of such purchase for generation); (c) defendants
and their predecessors, affiliates and subsidiaries; and (d) the federal government
and its agencies.

16 The “relevant time period” is January 1, 2000 through February 2002.

17 **1. Rule 23(a)**

18 **a. Numerosity**

19 The Court finds the numerosity requirement to be satisfied. There were thousands of
20 industrial consumers and over a hundred-thousand commercial consumers of natural gas in
21 Colorado during the relevant time period. (*See* Ennis Decl. ¶ 8 & Ex. E, ECF No. 2315-16, 2315-
22 19, at 89).

23 ///

1 **b. Commonality and Typicality**

2 The Court finds the commonality and typicality requirements not to be satisfied for the
3 reasons given as to the motion in the ‘233 Case. *See supra*.

4 **c. Adequacy of Representation**

5 The Court finds that counsel is competent to represent the class. (*See* Bacon Decl. ¶¶ 3–
6 4, 6, ECF No. 2315-10 (attesting that she is a 41-year attorney and former President of the
7 Missouri Bar who has been involved with many of the 130-plus class actions her firm has
8 prosecuted); Barry Decl. ¶ 3, ECF No. 2315-15 (attesting that he is a 52-year attorney with
9 significant antitrust litigation experience); Bentz Decl. ¶¶ 3, 6, ECF No. 2315-11 (attesting that
10 he is a 34-year attorney who has been involved with many of the 130-plus class actions his firm
11 has prosecuted); Heinz Decl. ¶ 5, ECF No. 2315-13 (attesting that he is currently litigating two
12 other class actions in this District); Jones Decl. ¶¶ 3, 6, ECF No. 2315-9 (attesting that he is a 37-
13 year attorney who has been involved with many of the 250-plus class actions (some of which
14 were antitrust cases) his firm has prosecuted)). The Court also finds that there is no evidence of
15 any conflicts of interest between Plaintiffs and the class.

16 **2. Rule 23(b)(3)**

17 The Court finds that the predominance and superiority requirements of Rule 23(b)(3) are
18 not met in this case for the same reasons given as to the ‘233 Case, *supra*.

19 **D. Motion No. 2311**

20 Plaintiffs in the ‘1019 and ‘915 Cases ask the Court to certify the following class:

21 All industrial and commercial purchasers of natural gas for their own use or
22 consumption during the Relevant Time Period, and which gas was used or
23 consumed by them in Wisconsin. Excluded from the Class are (a) entities that
24 purchased natural gas for resale (to the extent of such purchase for resale); (b)
entities that purchased natural gas for generation of electricity for the purpose of
sale (to the extent of such purchase for generation); (c) entities that purchased

1 natural gas from entities that sold natural gas at rates approved by the Wisconsin
2 Public Service Commission (to the extent of such purchases at such approved
3 rates); (d) defendants and their predecessors, affiliates and subsidiaries; and (e)
4 the federal government and its agencies.

5 The “relevant time period” is January 1, 2000 through October 31, 2002.

6 **1. Rule 23(a)**

7 **a. Numerosity**

8 The Court finds the numerosity requirement to be satisfied. There were thousands of
9 industrial consumers and over a hundred-thousand commercial consumers of natural gas in
10 Wisconsin during the relevant time period. (*See* Ennis Decl. ¶ 8 & Ex. E, ECF No. 2315-16,
11 2315-19, at 89).

12 **b. Commonality and Typicality**

13 The Court finds the commonality and typicality requirements not to be satisfied for the
14 reasons given as to the motion in the ‘233 Case. *See supra*.

15 **c. Adequacy of Representation**

16 The Court finds that counsel is competent to represent the class. (*See* Bacon Decl. ¶¶ 3–
17 4, 6, ECF No. 2315-10 (attesting that she is a 41-year attorney and former President of the
18 Missouri Bar who has been involved with many of the 130-plus class actions her firm has
19 prosecuted); Gegios Decl. ¶¶ 3, 6, ECF No. 2315-12 (attesting that he is a 36-year attorney who
20 has been involved in many class actions since 1984, including at least two antitrust class
21 actions); Jones Decl. ¶¶ 3, 6, ECF No. 2315-9 (attesting that he is a 37-year attorney who has
22 been involved with many of the 250-plus class actions (some of which were antitrust cases) his
23 firm has prosecuted)). The Court also finds that there is no evidence of any conflicts of interest
24 between Plaintiffs and the class.

///

1 **2. Rule 23(b)(3)**

2 The Court finds that the predominance and superiority requirements of Rule 23(b)(3) are
3 not met in these cases for the same reasons given as to the ‘233 Case, *supra*.

4 **V. MOTION TO AMEND**

5 A party may amend its pleading once as a matter of course within . . . 21
6 days after serving it, or . . . if the pleading is one to which a responsive pleading is
7 required, 21 days after service of a responsive pleading or 21 days after service of
8 a motion under Rule 12(b), (e), or (f), whichever is earlier. . . . In all other cases, a
9 party may amend its pleading only with the opposing party’s written consent or the
10 court’s leave. The court should freely give leave when justice so requires.

11 Fed. R. Civ. P. 15(a)(1)–(2). As noted by Judge Pro in previously denying a motion to amend,
12 however, a deadline to amend pleadings set by scheduling order may only be amended for good
13 cause. *See* Fed. R. Civ. P. 16(b)(3)(B)(vii), (b)(4).

14 Sinclair has requested leave to amend the complaints in the ‘267 and ‘282 cases to delete
15 five claims, make additional allegations as to six claims, and to add two claims under Wyoming
16 law. Sinclair has not shown that it has been diligent in making this request or that the fact and
17 law upon which the new claims lie were not reasonably available to it until it made the motion.
18 *See United States v. Dang*, 488 F.3d 1135, 1142–43 (9th Cir. 2007); *Johnson v. Mammoth*
19 *Recreations, Inc.*, 975 F.2d 604, 609 (9th Cir. 1992) (citing Fed. R. Civ. P. 16 advisory
20 committee’s note to 1983 amendment). Amendment at this stage would also be extraordinarily
21 disruptive and prejudicial to Defendants. That weighs against a good cause finding, although
22 prejudice need not be found to deny an untimely amendment. *See Coleman v. Quaker Oats Co.*,
23 232 F.3d 1271, 1295 (9th Cir. 2000). Discovery is now nearly closed after several years of
24 litigation, all dispositive motions have been filed, and the Court via the present order is making
what will likely be its penultimate dispositive rulings in these cases before remand to the
transferor courts for trial.

1 Movant has not shown good cause for such a late amendment. As Defendants note,
2 Sinclair may voluntarily dismiss some of its claims without obtaining leave to amend. Because
3 the dismissal stage of the litigation is over, repleading claims that have survived to the summary
4 judgment stage would be superfluous, and a request to replead any dismissed claim would in
5 substance constitute a motion to reconsider a previous dismissal. The only purpose of the
6 present motion is to add the constitutional and statutory claims under Wyoming law. But
7 Sinclair has made no showing that those claims are based on new evidence or theories not
8 reasonably available to Sinclair before certain deposition and expert testimony obtained in 2016
9 leading Sinclair to think that causes of action under Article X, Section 8 of the Wyoming
10 Constitution or section 40-4-101 of the Wyoming Statutes had suddenly become viable. Section
11 40-4-101 makes it unlawful to “prevent competition or to control or influence production or
12 prices.” Wyo. Stat. § 40-4-101. The Wyoming Constitution prohibits the “consolidation or
13 combination of corporations of any kind whatever to prevent competition, to control or influence
14 productions or prices thereof.” Wyo. Const. art. X, § 8. The kind of activity those provisions
15 make unlawful as relevant to the present case, i.e., price manipulation, has been the core basis of
16 the ‘267 and ‘282 Cases since they were filed in 2005. The complaints in those cases are both
17 premised on Defendants having acted alone and in tandem to inflate natural gas prices. (*See*
18 *Compl. ¶ 4, ECF No. 1 in Case No. 2:06-cv-267; Compl. ¶ 3, ECF No. 1 in Case No. 2:06-cv-*
19 *282*).

20 **VI. MOTION TO RECONSIDER A RULING OF THE MAGISTRATE JUDGE**

21 Rule 72(a) permits a district court judge to modify or set aside a magistrate judge’s non-
22 dispositive ruling that is clearly erroneous or contrary to law:

23 When a pretrial matter not dispositive of a party’s claim or defense is
24 referred to a magistrate judge to hear and decide, the magistrate judge must

1 promptly conduct the required proceedings and, when appropriate, issue a written
2 order stating the decision. A party may serve and file objections to the order within
3 14 days after being served with a copy. A party may not assign as error a defect in
4 the order not timely objected to. The district judge in the case must consider timely
5 objections and modify or set aside any part of the order that is clearly erroneous or
6 is contrary to law.

7 Fed. R. Civ. P. 72(a); *see also* Local R. IB 3-1(a). Rule 72(a) institutes an abuse of discretion
8 standard. *See Grimes v. City and Cnty. of S.F.*, 951 F.2d 236, 241 (9th Cir. 1991) (citing *United*
9 *States v. BNS Inc.*, 858 F.2d 456, 464 (9th Cir. 1988) (“We still must determine, however,
10 whether the court abused its discretion in issuing its order based on the facts before it which are
11 supported by the record. Under the abuse of discretion standard, we cannot simply substitute our
12 judgment for that of the district court, but must be left with the definite and firm conviction that
13 the court committed a clear error of judgment in reaching its conclusion after weighing the
14 relevant factors.”)).

15 Movants ask the Court to reverse the order of the Magistrate Judge denying their motion
16 to compel Reliant Energy, Inc. to provide certain discovery. Movants have adduced a transcript
17 of the hearing before the Magistrate Judge. The Court has reviewed the entire transcript of the
18 hearing on the motion to compel, as well as the previously adduced excerpts of the transcript of
19 Ms. Kupieck’s deposition and does not find that the Magistrate Judge erred in denying the
20 motion. The Magistrate Judge recounted the extensive discovery she had provided Plaintiffs,
21 including granting a previous motion to compel the deposition of Ms. Kupieck, whose deposition
22 led to the most recent motion to compel. The Magistrate Judge did not err in concluding that Ms.
23 Kupieck’s testimony did not indicate the existence of the kinds of documents Movants have
24 sought to compel Defendants to produce, but that Movants were simply unhappy with their
failure to obtain sought-after admissions from Ms. Kupieck.

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1 **VII. MOTION FOR SUGGESTION OF REMAND**

2 Movants ask the Court to suggest to the JPML under JPML Rule 10.1(b) that it remand
3 the Class Actions back to the transferor courts. Plaintiffs note the Class Actions involve state
4 law antitrust claims under four different states' laws and argue they are therefore better
5 addressed by the transferor courts. They argue that the JPML typically defers to a transferee
6 court's recommendation of remand. *See In re Franklin Nat'l Bank Sec. Litig.*, 407 F. Supp. 248,
7 248 (J.P.M.L. 1976) ("Generally, the Panel gives great deference to a transferee judge's
8 suggestion that an action pending before him for Section 1407 treatment is ripe for remand.").
9 Fact and class discovery has closed in the Class Actions. The parties will soon finish merits
10 expert depositions. The Court will not suggest remand of the Class Actions before making
11 summary judgment and class certification rulings where the same conduct by many of the same
12 Defendants forms the basis for Plaintiffs' claims under similar state laws.

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1 **CONCLUSION**

2 IT IS HEREBY ORDERED that the Motions for Summary Judgment (ECF Nos. 2399,
3 2508, 2555, 2694, 2709), Motions for Class Certification (ECF Nos. 2308, 2309, 2310, 2311),
4 the Motions to Strike (ECF Nos. 2547, 2548, 2620, 2621, 2622, 2623, 2624, 2625), the Motion
5 to Reconsider (ECF No. 2772) and Motion to File a Reply (ECF No. 2796), the Motion to File a
6 Surreponse (ECF No. 2718), the Motion to Amend (ECF No. 2454), and the Motion for
7 Suggestion of Remand (ECF No. 2765) are DENIED.

8 IT IS FURTHER ORDERED that the Motion to Seal (ECF No. 2766), the Motion to
9 Strike (ECF No. 2679), the Motion for Summary Judgment (ECF No. 2436), and the Joinder to
10 Motion No. 2436 (ECF No. 2444), are GRANTED.

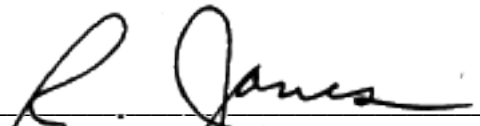
11 IT IS FURTHER ORDERED that the Motions to Strike (ECF Nos. 2644, 2645, 2651) are
12 GRANTED IN PART AND DENIED IN PART.

13 IT IS FURTHER ORDERED that the Motion to Strike (ECF No. 2650) is DENIED as
14 moot.

15 IT IS FURTHER ORDERED that the Motion to Strike (ECF No. 2767) is DENIED IN
16 PART and DENIED as moot in part.

17 IT IS SO ORDERED.

18 Dated this 30th day of March, 2017.

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21 ROBERT C. JONES
22 United States District Judge
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